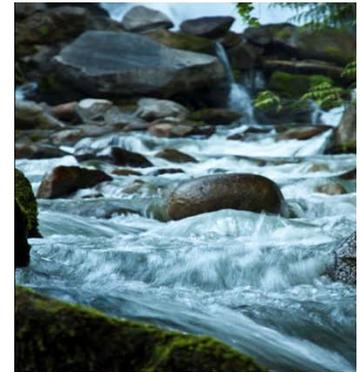


Striking the Right Balance

Hydropower in the Context of the Water Framework Directive and the Renewable Energy Directive

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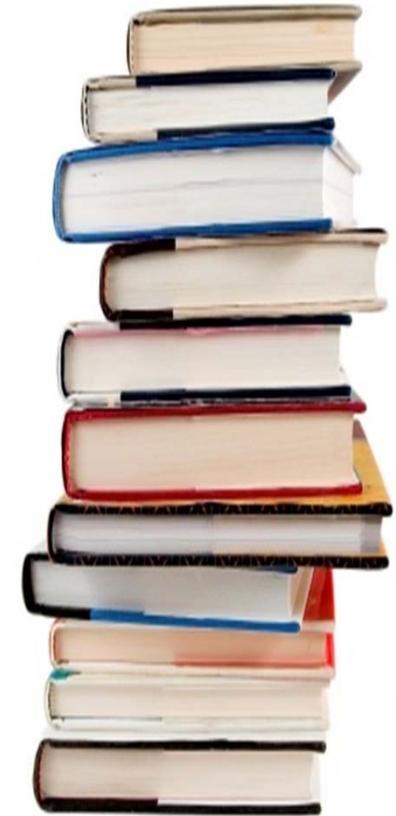
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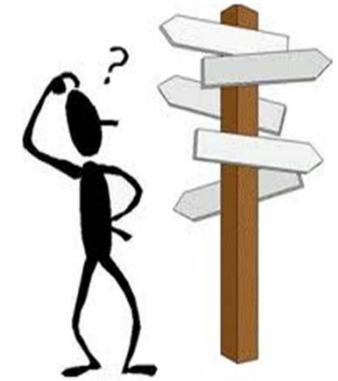
Outline

- Context & motivation
- Purpose of the research
- Methodology
- Perception of the impact on the HP sector
- Conclusions
- Further research



Context & Motivation

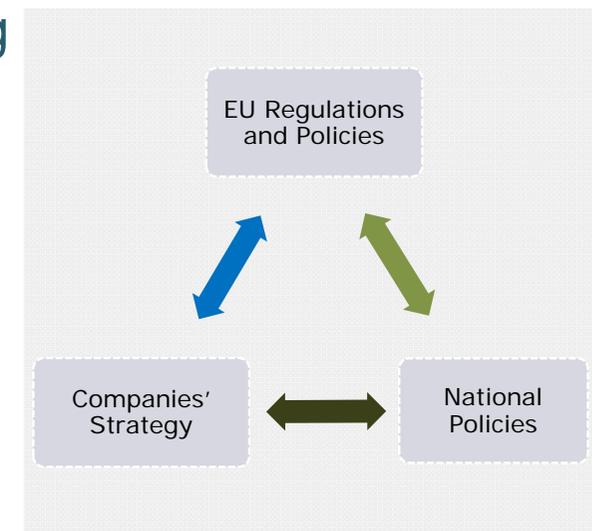
- Abundance of legal instruments at EU level
- Delicate balance between conflicting needs
- Energy-Water interactions
- Painful co-existence (national and EU goals)
- Link regulation&policies - business
- Need to address the issue openly



Purpose of the research

In thinking about energy-water interactions, there are three driving questions:

1. **How the actors involved perceiving the goals behind the directives and how are they approaching the issue?**
2. How to avoid losing renewable power production and flexibility in the electricity system, while aiming at adequate protection of the aquatic environment?
3. How can government and industry best manage energy-water interactions and *exploit synergies* in their policy and investment decisions?

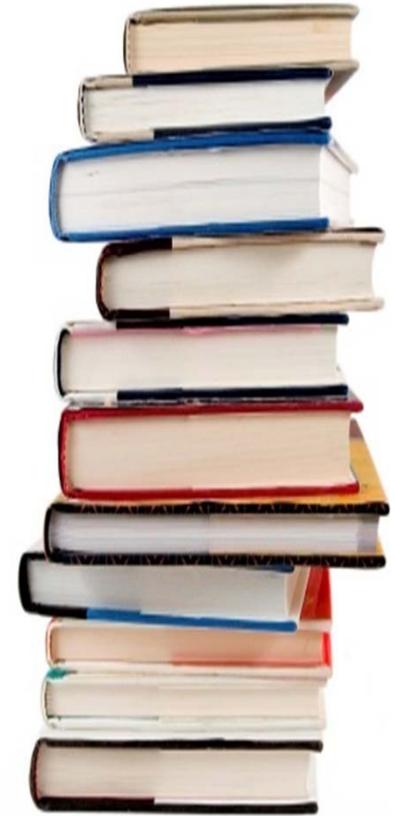


Methodology

- Document analysis of the EU directives and related documents
- Meta-analysis

In order to:

- Enhance the understanding of the perceived conflicts between the goals of the EU directives;
- Reflect upon the possible impacts of these frameworks on the HP production and future development.



Goals of the Directives

Renewable Energy Directive: achieving 20 % RES of total net energy consumption in the EU by 2020 (10 % for the transport sector).

- Hydropower as one the renewable energy sources

Water Framework Directive: protection and restoration of the GES of all water courses

- **GES, GEP and the Exemptions (Article 4)**

EU MS - about 20% of water courses as HMWB



Perception of impacts on the HP sector

- Actual and future impact on the HP sector and the remaining HP potential

The WFD requires the introduction of further regulations, protocols, criteria catalogues and MS have to:

- a) define the rules for HP development and operation in European waters, e.g. 'no-go' areas;
 - b) delineate specific environmental mitigation measures for existing and future HP/ dam schemes.
- investment costs for refurbishment and modernization
 - losses in base load generation
 - losses in peak load generation/ ancillary services



Perception of impacts on the HP sector (cont.)

- Need of increased flexibility in the system
- Imperative use of restoration and mitigation measures as a consequence of acknowledgement of the environmental impacts caused by HP.
- Fear of **energy losses** because of ecological improvements required by the WFD (up to **8-9 TWh** or **2.3 – 2.6% of total HP production** (Austrian Case))
- The “Overriding Public Interest” issue : the benefits of the new infrastructure could outweigh the benefits of achieving the WFD environmental objectives
- Gaps and need for further cooperation

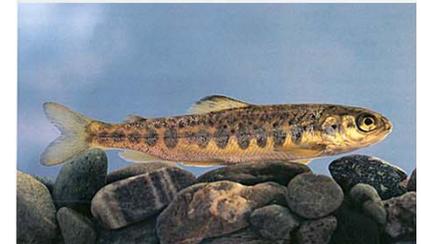


Conclusions

- Successful implementation of directives requires
 - properly integrating energy and water policy
 - Involvement of all the interests at stake
 - Joint implementation of WFD and RES by concerned authorities
- Difficult establishment of general measures (case-by-case approach).

What does reconciliation implies in reality? Integration or striking the right balance

- It is possible to Balance the requirements of the directives
 - need for strategic planning (at the river basin level),
 - Early and continuous involvement of all stakeholders and the public!!!



Thank you for listening!

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CEDREN (GOVREP Project)

The main objective of **CEDREN** is to develop and communicate design solutions for renewable energy production that address environmental and societal challenges at local, regional, national and global levels.



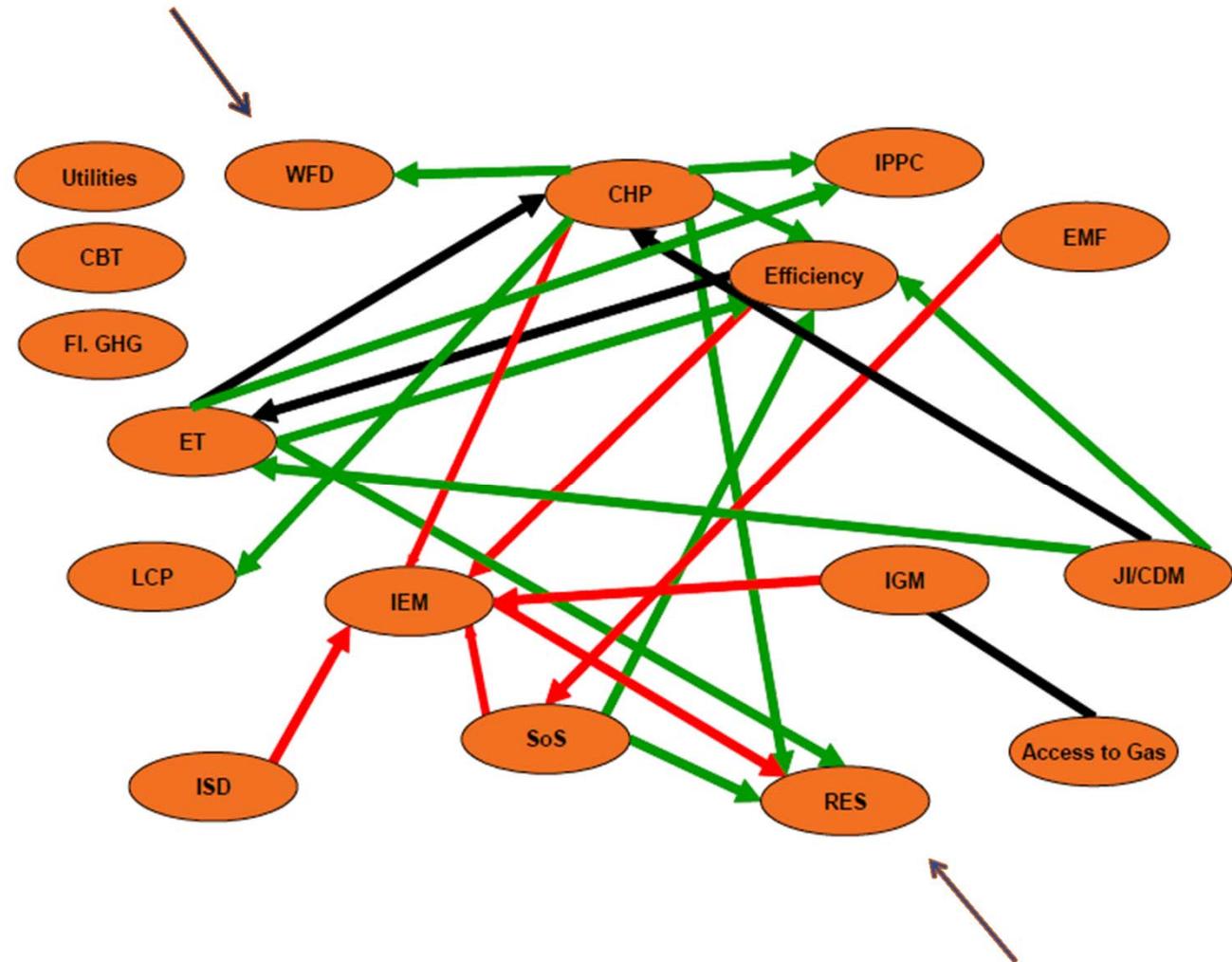
Further Research

By following the development of this process....

1. How are MS implementing and integrating the objectives behind the directives? Which are the implications for policy design at the national level.
Is the goal realistic and achievable?
2. How are companies managing the complexity? To which extend does the regulatory activity affect the attractiveness of different investments & the motivation to invest in new technology options?

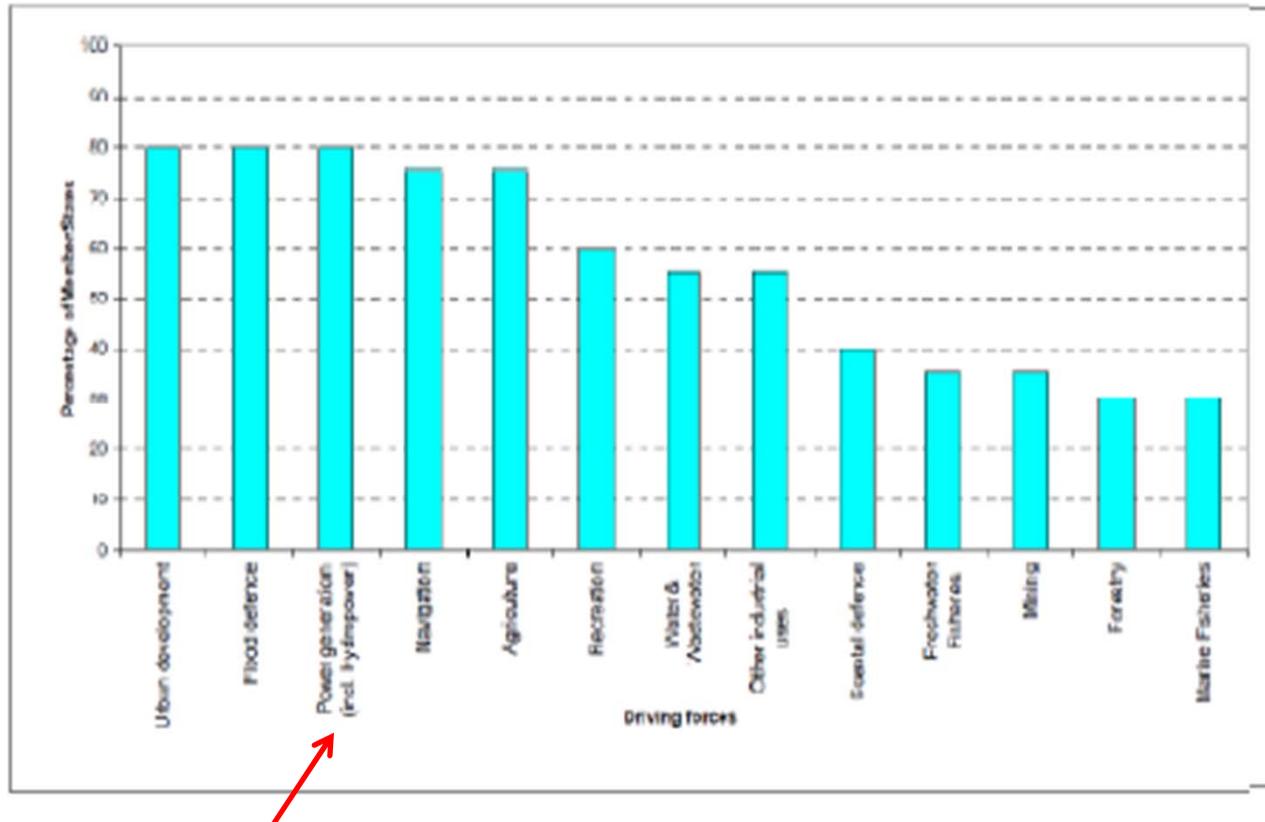


The Web of EU Directives



Source: Eurelectric (2005: 18), Consistency and Coherence of EU Directives and [Regulations](#)

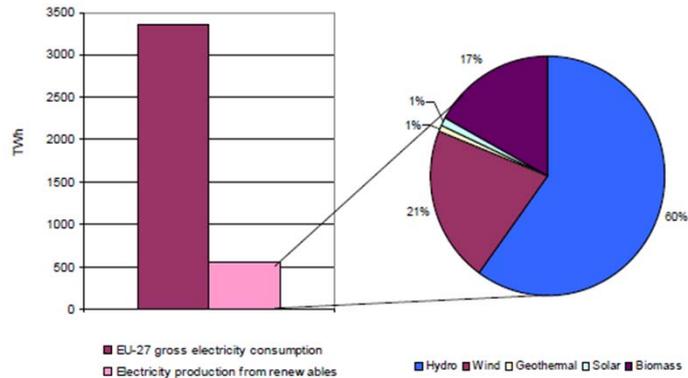
Hydromorphological pressures and HMWB



Percentage of 20 Member States indicating a driving force related to hydromorphological pressures as significant (European Commission, 2007)

Role of HP

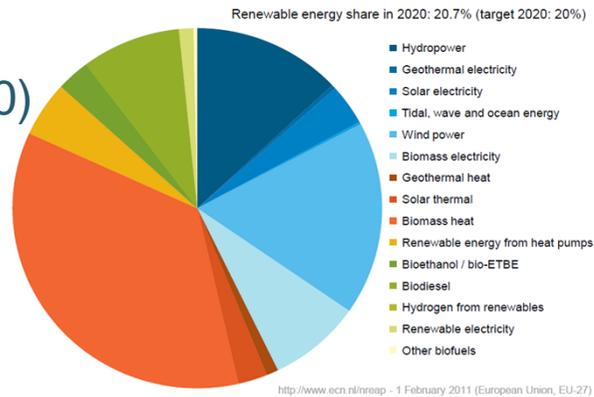
Gross electricity consumption and electricity production by renewable sources (EU-27, 2008)



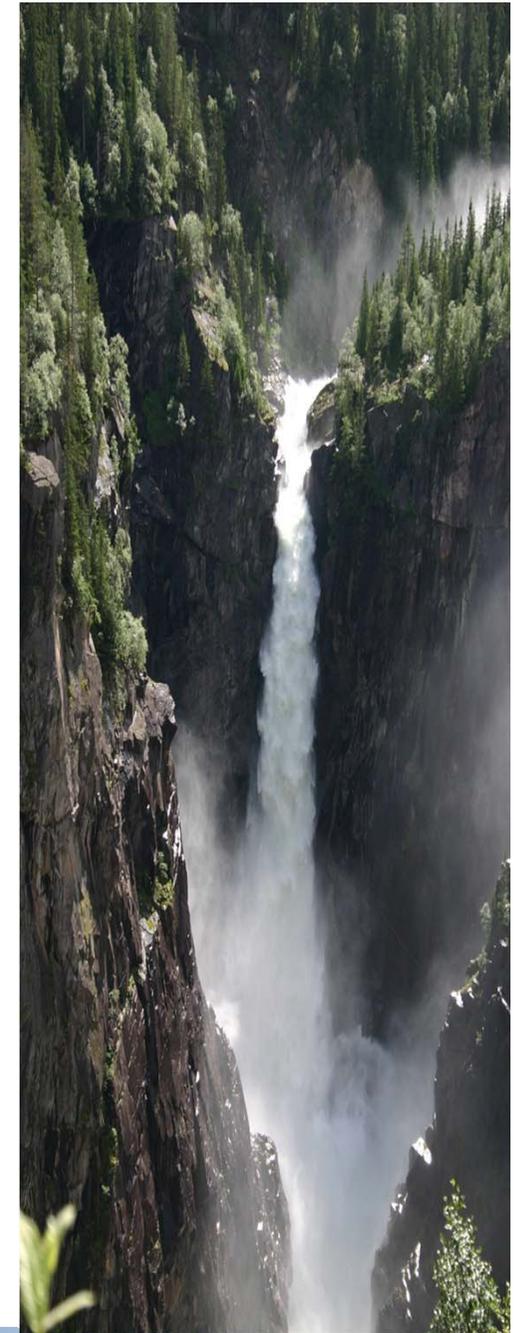
Source: EUROSTAT, Statistics in focus 56/2010

Projection of the NREAPs (2020)

Wind – 40.6% of all RES-E
Hydro - 30.4%



<http://www.ecn.nl/nreap> - 1 February 2011 (European Union, EU-27)



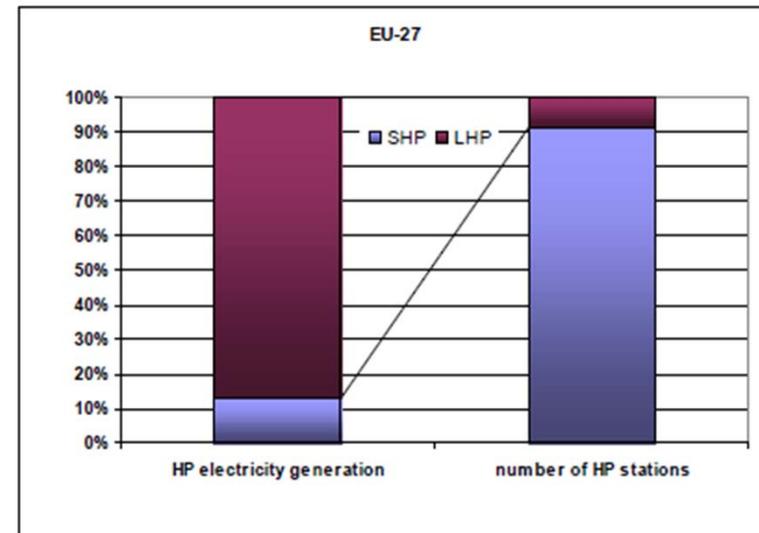
Large versus Small

Table 2: Number of small and large hydropower plants, no data on LHP for FI and TR available
 (sources: SHP – SHERPA 2006; LHP – ENTSO-E statistical yearbook 2009, Melin (SE), NVE (NO), BFE (CH) and EURELECTRIC*)

| | | Number of HP plants | | |
|---|---|---------------------|-------|--------------|
| | | total | SHP | LHP |
| EU-27 | 2006 / 2008 (SHERPA, ENTSOE, EURELECTRIC, others) | 22920 | 20953 | 1967 (1978*) |
| | 2020 (NREAP) | 28607 | 26392 | 2215 |
| EU-27, candidate, associated countries, CH | | 25259 | 22702 | 2557 |

10 times more small (SHPP, P<10 MW) than large HP plants (LHPP, P>10 MW).

Figure 2: Proportion of electricity generation and number of hydropower stations for SHP and LHP in the EU-27



SHPP = 13% of the total generation of HP stations.
 LHPP = 87% of HP generation with only 9% of the stations.

2050 (NREAP): increase of LH stations by 10%, SHPP by 25% (with a rise in electricity generation of only 11%).

Theories...

- ❖ Environmental Policy Integration (EPI)
- ❖ Policy Coherence Theory: discussion on policy coordination, coherence and consistency.

Johnes (2002) - Coherence as a systemic promotion of mutually reinforcing policy action across government departments, agencies etc.

Winship (2006) – It's not about choosing between different conflicting aims but enabling a process by which both aims and means can be redefined and create win-win situations.

